

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,617	--	--	1,169	1,127	484	-57	7,714	2,740	0
Hydrocarbon Gas Liquids	2,894	0	420	0	839	--	-200	286	1,682	2,385
Natural Gas Liquids	2,894	0	203	--	820	--	-198	286	1,682	2,147
Ethane	1,243	--	4	--	447	--	-22	--	203	1,512
Propane	900	--	145	--	277	--	-66	--	1,141	247
Normal Butane	205	--	59	--	116	--	-37	96	332	-11
Isobutane	265	--	-4	--	36	--	-18	106	3	206
Natural Gasoline	282	0	--	--	-57	--	-56	85	2	193
Refinery Olefins	--	--	216	0	19	--	-2	--	--	238
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	224	--	19	--	-2	--	--	245
Normal Butylene	--	--	-6	0	--	--	0	--	--	-6
Isobutylene	--	--	-1	--	--	--	0	--	--	-2
Other Liquids	--	57	--	520	-1,691	195	85	-1,561	442	116
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	57	--	1	183	121	0	261	70	31
Hydrogen	--	--	--	--	--	109	--	109	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	57	--	1	183	13	0	152	70	31
Fuel Ethanol	--	15	--	--	178	13	-2	140	67	0
Renewable Fuels Except Fuel Ethanol	--	42	--	1	5	--	2	12	2	31
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	426	7	--	47	-11	311	85
Motor Gasoline Blend Comp. (MGBC)	--	--	--	94	-1,880	74	37	-1,811	62	0
Reformulated	--	--	--	--	-332	167	2	-168	0	0
Conventional	--	--	--	94	-1,548	-93	35	-1,644	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	6,493	184	-1,309	-87	31	--	2,188	3,062
Finished Motor Gasoline	--	0	2,093	8	-116	-87	-3	--	693	1,208
Reformulated	--	--	412	--	--	-162	--	--	--	250
Conventional	--	0	1,681	8	-116	76	-3	--	693	958
Finished Aviation Gasoline	--	--	7	1	-3	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	600	--	-356	--	25	--	59	161
Kerosene	--	--	2	--	-3	--	0	--	4	-4
Distillate Fuel Oil	--	0	2,515	10	-846	--	2	--	882	795
15 ppm sulfur and under	--	0	2,327	7	-826	--	-11	--	758	761
Greater than 15 ppm to 500 ppm sulfur	--	0	97	--	-2	--	1	--	64	30
Greater than 500 ppm sulfur	--	--	91	3	-18	--	12	--	60	4
Residual Fuel Oil	--	--	46	95	15	--	6	--	75	75
Less than 0.31 percent sulfur	--	--	13	9	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	4	9	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	14	82	6	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	231	12	3	--	2	--	--	243
Naphtha for Petro. Feed. Use	--	--	146	10	2	--	2	--	--	156
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	0	--	--	87
Special Naphthas	--	--	30	11	-1	--	0	--	--	40
Lubricants	--	--	123	34	-18	--	-1	--	76	65
Waxes	--	--	3	2	--	--	0	--	1	4
Petroleum Coke	--	--	390	12	20	--	-8	--	383	47
Marketable	--	--	297	12	20	--	-8	--	383	-46
Catalyst	--	--	93	--	--	--	--	--	--	93
Asphalt and Road Oil	--	--	76	1	-5	--	8	--	15	50
Still Gas	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	46	--	0	--	1	--	0	45
Total	10,511	57	6,913	1,874	-1,034	592	-142	6,440	7,051	5,563

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.